



**DELHI TRANSCO LTD.**  
**STATE LOAD DESPATCH CENTER**

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)  
33kV Grid Sub-Station Building  
Minto Road, New Delhi-110002  
Ph. No.23221064, 23221175  
Fax No. 23221012, 23221059

No. F.DTL/207/2011-12/DGM(SO)/EAC/02/37      ISSUE DATE      01.02.12  
DUE DATE      09.02.12

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, NDPL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 3rd Floor, Bldg. No.20, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamune Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, `C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Utilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), NDPL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

**Sub.: Account of UI Charges for the period 05.12.2011 to 11.12.2011. (Week No.37/F.Y. 2011-12)**

Sir,

Please find herewith with the Statement of UI charges for the Week-37/FY-2011-12 covering the period 05.12.2011 to 11.12.2011. The Accounts are uploaded in SLDC's web site also. The UI charges for the week have been computed on CERC regulation on UI charges & related matters dated 28.04.10, DERC order dated 03.08.10.

The constituents, who have to pay the UI charges as indicated in the statement alongwith additional UI charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The UI account are drawn out accordingly

IP has been included in the adjustment of UI amount w.r.t. interstate UI amount and intrastate UI amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held in PSK on dated 22.09.10.

One GT of Bawana CCGT has been synchronised at 12:12 Hrs on 11.10.10. As per decision taken in the meeting held on 19.08.10,08.09.10 & 11.10.10 at SLDC, the Aux. needs/infirm power generated at Bawana CCGT has been taken under UI transaction without any adjustment & without any additional UI charges.The decision has also been ratified in the 5th GCC meeting held on 25.10.10.

As far as Inter Discom distribution of surplus power arising out of allocation from Central Sector Generating Stations & Intra-State Generating Stations is concerned, the same has been done w.e.f. 20.02.2008 on actual surplus available and requirement of utilities involved as intimated by SLDC vide letter dt. 22.02.08 & ratified in the meeting held in SLDC on 01.05.08 & further communication vide letter dated 24.11.09. While drawingout the drawalschedule, the transmission losses for the week has been considered as 1.25% as decided in the 11th Comml Sub- Committee meeting held on 18.10.11 at Shakti Karan Bldg, BYPL Karkarduma Board Office.

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

**UI Account for the period 05.12.2011 to 11.12.2011(week No. 37/ FY 11-12)**

**UI Tariff structure for the Week**

Average Frequency of time-block	UI Rate (P/kWh)
50.20 Hz and above	0
Below 50.20 Hz and upto 50.18 Hz	15.5
Below 49.70 Hz and upto 49.68 Hz	403
Below 49.52 Hz and upto 49.50 Hz	826
Below 49.50 Hz	873
Between 50.20 Hz and 49.70 Hz	Linear in 0.02 Hz steps @ 15.5 P/kWh for each step
Between 49.70 Hz and 49.50 Hz	Linear in 0.02 Hz steps @ 47 P/kWh for each step
UI Cap Rate	403 P/kWh for Gen Stns using Coal or Lignite or APM Gas 403 P/kWh for Under Drawl by Distribution Licensees in Excess of 10% of Schedule or the limits as per DERC Order dated 03.08.10.
Additional UI Charges (Below 49.5 Hz and upto 49.2)	349.2 P/kWh for Overdrawl 174.6 P/kWh for Under Injection 80.6 P/kWh for Under Injection by Gen Stns using Coal or Lignite or APM Gas
Additional UI Charges (Below 49.2 Hz)	873 P/kWh for Overdrawl 349.2 P/kWh for Under Injection 161.2 P/kWh for Under Injection by Gen Stns using Coal or Lignite or APM Gas

**Details of Inter-State UI Account issued by NRPC for Delhi for the period 05.12.2011 to 11.12.2011(Week 37/11-12)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_UI in Rs Lakhs	UI WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD UI in Rs Lakhs	Net UI Amount in Rs Lakhs
5	36.044466	31.143934	-4.900532	-297.18124	-254.42017	24.14784	0.89269	-272.14071
6	35.873332	31.370458	-4.502874	-233.3451	-206.35042	23.23239	0.99794	-209.11477
7	37.905933	32.639368	-5.266565	-232.77458	-222.39844	16.04745	0.00000	-216.72713
8	35.594390	31.671233	-3.923157	-215.72691	-175.22806	45.17558	2.53485	-168.01648
9	32.066385	32.950642	0.884257	64.55702	63.60602	0.00000	0.00000	64.55702
10	33.427331	30.287558	-3.139773	-94.61182	-91.44773	5.88011	2.64848	-86.08323
11	38.070939	28.568718	-9.502221	-294.93246	-275.12017	13.67992	0.00000	-281.25254
	248.982776	218.631911	-30.350865	-1304.01509	-1161.35897	128.16329	7.07396	-1168.77784

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

UI Account for the period 05.12.2011 to 11.12.2011(week No. 37/ FY 11-12)

**ABSTRACT OF UTILITY-WISE UI CHARGES**

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTERSTATE UI & INTRASTATE UI ADJUSTMENT	ADJUSTED U.I.AMOUNT Without Capping	Adj.UI Amount with capping	Diff_ UI cap Amount	Additional UI amount	NET UI
1	I.P.STN	4.57533	0.00000	0.14991	-4.31964	-3.57548	1.07596	0.00000	-3.24369
2	RPH	0.00000	5.44792	-0.03616	19.88554	2.95217	-1.65011	0.08167	18.31710
3	G.T.STN.	8.22778	0.00000	0.32946	26.17699	-8.20838	0.00000	0.35617	26.53316
	IPGCL	12.80310	5.44792	0.44322	41.74289	-8.83169	-0.57415	0.43784	41.60657
4	PRAGATI GT	27.62002	0.00000	2.40942	-25.76453	-28.13020	0.00000	0.00000	-25.76453
5	BAWANA	0.00000	0.09320	0.00000	0.09320	0.09320	0.00000	0.00000	0.09320
	PPCL	27.62002	0.09320	2.40942	-25.67133	-28.03700	0.00000	0.00000	-25.67133
6	BTPS	78.12451	0.00000	0.99930	-73.06422	-57.44546	22.07301	0.18462	-50.80659
7	BYPL	244.30321	0.00000	5.30332	-221.33194	-219.45049	35.77278	11.80755	-173.75161
8	BRPL	0.00000	50.51759	8.40703	76.32626	35.07638	11.36834	23.06142	110.75603
9	NDPL	449.65603	0.00000	2.13966	-429.04095	-427.03877	32.46384	3.67032	-392.90679
10	NDMC	502.66047	0.00000	3.48018	-475.39961	-407.13368	105.28159	0.00000	-370.11803
11	MES	66.04099	0.00000	3.02000	-62.33895	-55.91713	11.41969	0.00000	-50.91926
	TOTAL	1381.20834	56.05871	26.20214	-1168.77784	-1168.77784	217.80509	39.16174	-911.81100

**Note**

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate UI is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed licensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, UI is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the UI is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The UI refrences of constituents are different. As per Central / State Regulatory Commission's orders, the UI Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the UI mismatch (the difference between Interstate UI and Intrastate UI) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

**DELHI TRANSCO LTD.**  
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UI Account for the period 05.12.2011 to 11.12.2011(week No. 37/ FY 11-12)

**ABSTRACT OF UTILITY-WISE UI CHARGES**

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	3.24369	0.00000	-3.24369
2	RPH	0.00000	18.31710	18.31710
3	G.T.STN.	0.00000	26.53316	26.53316
	IPGCL	3.24369	44.85026	41.60657
4	PRAGATI GT	25.76453	0.00000	-25.76453
5	Bawana	0.00000	0.09320	0.09320
	PPCL	25.76453	0.09320	-25.67133
6	BTPS	50.80659	0.00000	-50.80659
7	BYPL	173.75161	0.00000	-173.75161
8	BRPL	0.00000	110.75603	110.75603
9	NDPL	392.90679	0.00000	-392.90679
10	NDMC	370.11803	0.00000	-370.11803
11	MES	50.91926	0.00000	-50.91926
12	Regional UI NRPC	0.00000	1168.77784	1168.77784
13	Pool balance due to additional UI	39.16174	0.00000	-39.16174
14	Pool balance due to capping of Generator & U/D Discom	217.80509	0.00000	-217.80509
	<b>TOTAL</b>	<b>1324.47733</b>	<b>1324.47733</b>	<b>0.00000</b>

Note

- i) Pool Balance reflects the diffrence arises due to capping of UI rate for coal/APM gas fired generating stations & Under drawal by Discom beyond the 10% of their schedule or the limit as prescribe by DERC order dated 03.08.10 & additional UI amount for overdrawal & under generation below 49.5 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

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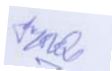
UI Account for the period 05.12.2011 to 11.12.2011(week No. 37/ FY 11-12)

Avg Trans. Loss in the STU during the period of A/c	1.29
(i) Actual drawal from the grid in MUs	218.631911
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	14.549184
(b) GT	30.167851
(c) Pargati	49.108002
(d) BTPS	73.516896
(e) Bawana	-0.002182
Total	167.339751
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	385.971662
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	114.312404
(b) BRPL	156.399994
(c) BYPL	86.970611
(d) NDMC	19.770833
(e) MES	3.451500
(f) IP	0.072976
Total	380.978317
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	4.993345
(vi) Trans. Loss((v)*100/(iii)) in %	1.29

**DETAILS OF SUSPENSION OF U.I.**

Date	Time Blocks	Station	Reason
5/12/2012	89-96	PPCL	Sudden Surge in Voltage at 220kV Bus-II of IP Extn. Causing over fluxing of PPCL unit#2 & STG & tripped
	89-96	RPH	-do-
6/12/2012	1-10	PPCL	-do-
	1-22	RPH	-do-
9/12/2012	57-68	PPCL	Grid disturbance at 220kV Bus-II causing to tripped PPCL unit#2 & STG.

Note:- The transaction of Bawana CCGT through 400 kV Inter Connector between bawana 400 kV & Bawana CCGT bus already been accounted in grid drawal of Delhi by NRLDC.



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UI Account for the period 05.12.2011 to 11.12.2011(week No. 37/ FY 11-12)

A) **UI FOR NDPL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
5-Dec-11	16.992126	15.957582	-1.034544	-53.298845	-55.78275	3.52014	1.24933	-51.01328
6-Dec-11	17.107081	16.249210	-0.857871	-38.641419	-40.61271	3.70550	0.71620	-36.19100
7-Dec-11	17.533676	16.417391	-1.116285	-45.191496	-45.40193	3.48881	0.14681	-41.76630
8-Dec-11	17.608984	16.826260	-0.782724	-37.648625	-35.89127	3.53239	1.54266	-30.81622
9-Dec-11	18.555752	17.308355	-1.247397	-37.902608	-38.93552	2.46764	0.00000	-36.46788
10-Dec-11	18.440181	16.011319	-2.428862	-86.769325	-89.63392	8.41921	0.01532	-81.19939
11-Dec-11	19.605867	15.542287	-4.063580	-117.739874	-122.78285	7.33014	0.00000	-115.45271
<b>Total</b>	<b>125.843666</b>	<b>114.312404</b>	<b>-11.531262</b>	<b>-417.192191</b>	<b>-429.04095</b>	<b>32.46384</b>	<b>3.67032</b>	<b>-392.90679</b>

B) **UI FOR BRPL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
5-Dec-11	22.562609	22.547959	-0.014650	1.65464	6.70591	0.12865	6.39111	13.22567
6-Dec-11	22.263167	22.594218	0.331051	31.12656	39.85482	0.41667	5.10949	45.38097
7-Dec-11	23.231948	22.849099	-0.382849	-15.74362	-15.77809	1.17377	1.55670	-13.04762
8-Dec-11	23.134474	22.575669	-0.558805	-18.48007	-23.47926	8.45963	4.85175	-10.16789
9-Dec-11	20.773340	22.776180	2.002840	73.32354	74.78025	0.00000	0.00000	74.78025
10-Dec-11	21.438915	22.120312	0.681398	31.99755	36.53340	0.10377	5.15238	41.78955
11-Dec-11	22.414258	20.936556	-1.477702	-41.99268	-42.29076	1.08586	0.00000	-41.20490
<b>Total</b>	<b>155.818713</b>	<b>156.399994</b>	<b>0.581281</b>	<b>61.885931</b>	<b>76.32626</b>	<b>11.36834</b>	<b>23.06142</b>	<b>110.75603</b>

C) **UI FOR BYPL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
5-Dec-11	13.746098	12.075041	-1.671057	-86.91843	-92.90160	7.70893	0.19195	-85.00072
6-Dec-11	13.640842	11.766221	-1.874621	-88.96374	-94.75393	9.83630	0.00000	-84.91763
7-Dec-11	14.694135	12.664133	-2.030002	-75.63516	-72.70323	2.31782	0.00935	-70.37606
8-Dec-11	13.156066	12.507056	-0.649010	-20.68491	-29.70371	13.39660	3.10453	-13.20258
9-Dec-11	11.931714	13.029633	1.097919	57.24676	58.38407	0.00000	0.00000	58.38407
10-Dec-11	12.320577	12.703458	0.382881	40.11408	45.50927	0.38433	8.50172	54.39532
11-Dec-11	13.615858	12.225069	-1.390789	-33.68902	-35.16281	2.12880	0.00000	-33.03402
<b>Total</b>	<b>93.105290</b>	<b>86.970611</b>	<b>-6.134679</b>	<b>-208.530432</b>	<b>-221.33194</b>	<b>35.77278</b>	<b>11.80755</b>	<b>-173.75161</b>

**DELHI TRANSCO LTD.**  
 State Load Despatch Centre  
 UI Account for the period 05.12.2011 to 11.12.2011(week No. 37/ FY 11-12)

**D) UI FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
5-Dec-11	4.317479	2.903113	-1.414366	-65.70009	-89.02040	24.97398	0.00000	-64.04642
6-Dec-11	4.300721	2.577628	-1.723093	-74.45480	-94.86285	24.45882	0.00000	-70.40404
7-Dec-11	4.486772	2.966151	-1.520621	-64.21386	-79.62757	21.16346	0.00000	-58.46411
8-Dec-11	4.344376	3.069072	-1.275304	-58.61678	-68.83756	20.36622	0.00000	-48.47133
9-Dec-11	3.967736	3.092842	-0.874894	-23.25466	-23.62926	1.24532	0.00000	-22.38394
10-Dec-11	4.179142	2.693955	-1.485187	-54.05355	-59.20222	8.81744	0.00000	-50.38478
11-Dec-11	4.370550	2.468072	-1.902478	-57.08515	-60.21975	4.25635	0.00000	-55.96340
<b>Total</b>	<b>29.966777</b>	<b>19.770833</b>	<b>-10.195944</b>	<b>-397.378880</b>	<b>-475.39961</b>	<b>105.28159</b>	<b>0.00000</b>	<b>-370.11803</b>

**E) UI FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
5-Dec-11	0.699364	0.506955	-0.192409	-8.68713	-10.81383	2.32758	0.00000	-8.48625
6-Dec-11	0.729978	0.466464	-0.263514	-11.44482	-13.90304	3.05190	0.00000	-10.85114
7-Dec-11	0.717505	0.501150	-0.216355	-8.69327	-10.13351	2.17196	0.00000	-7.96155
8-Dec-11	0.697709	0.497317	-0.200392	-8.75078	-9.77439	2.46418	0.00000	-7.31020
9-Dec-11	0.664139	0.510777	-0.153362	-3.63836	-3.85338	0.35702	0.00000	-3.49636
10-Dec-11	0.710226	0.481398	-0.228828	-7.36452	-7.72934	0.84380	0.00000	-6.88554
11-Dec-11	0.713598	0.487439	-0.226159	-6.04242	-6.13145	0.20324	0.00000	-5.92821
<b>Total</b>	<b>4.932520</b>	<b>3.451500</b>	<b>-1.481020</b>	<b>-54.621303</b>	<b>-62.33895</b>	<b>11.41969</b>	<b>0.00000</b>	<b>-50.91926</b>

**F) UI FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	UI AMOUNT WITHOUT CAPPING IN RS. LACS	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
5-Dec-11	0.024000	0.010868	-0.013132	-0.56453	-0.79657	0.24683	0.00000	-0.54974
6-Dec-11	0.024000	0.010791	-0.013209	-0.55488	-0.72475	0.20082	0.00000	-0.52393
7-Dec-11	0.024000	0.010818	-0.013182	-0.51896	-0.67894	0.20900	0.00000	-0.46994
8-Dec-11	0.024000	0.010801	-0.013199	-0.55501	-0.69467	0.24204	0.00000	-0.45263
9-Dec-11	0.024000	0.010403	-0.013597	-0.40826	-0.43555	0.04334	0.00000	-0.39221
10-Dec-11	0.024000	0.009734	-0.014266	-0.48661	-0.55504	0.10282	0.00000	-0.45222
11-Dec-11	0.024000	0.009560	-0.014440	-0.41111	-0.43413	0.03111	0.00000	-0.40303
<b>Total</b>	<b>0.168000</b>	<b>0.072976</b>	<b>-0.095024</b>	<b>-3.499373</b>	<b>-4.31964</b>	<b>1.07596</b>	<b>0.00000</b>	<b>-3.24369</b>

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

UI Account for the period 05.12.2011 to 11.12.2011(week No. 37/ FY 11-12)

G) UI FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
5-Dec-11	4.178738	4.276619	0.097881	-6.69688	-6.57475	0.00000	0.00009	-6.57466
6-Dec-11	3.899479	3.964447	0.064968	-3.66570	-3.51558	0.00000	0.01518	-3.50041
7-Dec-11	4.070995	4.023349	-0.047646	1.42259	6.24542	0.00000	0.32523	6.57065
8-Dec-11	4.587523	4.574651	-0.012871	0.06373	29.12911	0.00000	0.01567	29.14478
9-Dec-11	5.012750	4.926226	-0.086524	3.67464	3.74765	0.00000	0.00000	3.74765
10-Dec-11	4.611945	4.682707	0.070762	-2.89442	-2.72552	0.00000	0.00000	-2.72552
11-Dec-11	3.727408	3.719852	-0.007556	-0.13173	-0.12933	0.00000	0.00000	-0.12933
Total	30.088836	30.167851	0.079015	-8.227776	26.17699	0.00000	0.35617	26.53316

H) UI FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
5-Dec-11	1.974249	2.005224	0.030975	-1.23627	-1.95348	0.75350	0.00629	-1.19370
6-Dec-11	1.578737	1.465393	-0.113344	4.09726	7.95912	-2.03559	0.03330	5.95683
7-Dec-11	2.184000	2.105593	-0.078407	2.83154	16.11057	-0.83816	0.02230	15.29472
8-Dec-11	2.184000	2.193714	0.009714	-0.37873	-0.58053	0.28736	0.01509	-0.27809
9-Dec-11	2.191000	2.214861	0.023861	-0.68390	-0.72258	0.06531	0.00000	-0.65727
10-Dec-11	2.184000	2.185443	0.001443	-0.07047	-0.10871	0.04497	0.00463	-0.05910
11-Dec-11	2.184000	2.210956	0.026956	-0.76161	-0.81885	0.07249	0.00006	-0.74630
Total	14.479986	14.381184	-0.098802	3.797814	19.88554	-1.65011	0.08167	18.31710

I) UI FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
5-Dec-11	6.86017	6.93580	0.075624	-5.38717	-5.28892	0.00000	0.00000	-5.28892
6-Dec-11	6.88903	6.91210	0.023062	-2.05302	-1.96895	0.00000	0.00000	-1.96895
7-Dec-11	6.89259	6.93223	0.039643	-5.35419	-4.99361	0.00000	0.00000	-4.99361
8-Dec-11	6.96332	7.05503	0.091712	-7.75819	-6.76164	0.00000	0.00000	-6.76164
9-Dec-11	6.79134	6.79835	0.007012	-0.39096	-0.37707	0.00000	0.00000	-0.37707
10-Dec-11	7.11032	7.18355	0.073233	-4.49387	-4.23164	0.00000	0.00000	-4.23164
11-Dec-11	7.28325	7.29095	0.007698	-2.18262	-2.14270	0.00000	0.00000	-2.14270
Total	48.790019	49.108002	0.317983	-27.620022	-25.76453	0.00000	0.00000	-25.76453

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

UI Account for the period 05.12.2011 to 11.12.2011 (week No. 37/ FY 11-12)

J) UI FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
5-Dec-11	9.929500	10.293660	0.364160	-12.65751	-15.71431	3.34871	0.13708	-12.22851
6-Dec-11	10.458000	10.594692	0.136692	-4.25409	-6.58689	2.61407	0.00000	-3.97282
7-Dec-11	10.277500	10.465884	0.188384	-6.97550	-9.76624	3.49594	0.01141	-6.25889
8-Dec-11	10.260000	10.678476	0.418476	-16.09923	-21.48752	8.55517	0.02389	-12.90846
9-Dec-11	10.537500	10.580760	0.043260	-3.81224	-4.42373	0.77450	0.00000	-3.64923
10-Dec-11	10.412500	10.443684	0.031184	-2.13792	-3.94561	2.05220	0.01224	-1.88118
11-Dec-11	10.200000	10.459740	0.259740	-10.11501	-11.13991	1.23242	0.00000	-9.90750
<b>Total</b>	<b>72.075000</b>	<b>73.516896</b>	<b>1.441896</b>	<b>-56.051505</b>	<b>-73.06422</b>	<b>22.07301</b>	<b>0.18462</b>	<b>-50.80659</b>

k) UI FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	UI Energy in Mus	UI amount as per Intrastate UI account in Rs. Lacs	Adjusted UI amount to equate the same with Inter state UI issued by NRPC for	DIFF_UI CAP AMOUNT IN RS LAKHS	ADDITIONAL UI AMOUNT IN RS LAKHS	NET UI IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
5-Dec-11	0.00000	0.00000	0.000000	0.00000	0.00000	0.00000	0.00000	0.00000
6-Dec-11	0.00000	0.00000	0.000000	0.00000	0.00000	0.00000	0.00000	0.00000
7-Dec-11	0.00000	0.00000	0.000000	0.00000	0.00000	0.00000	0.00000	0.00000
8-Dec-11	0.00000	-0.00120	-0.001200	0.06496	0.06496	0.00000	0.00000	0.06496
9-Dec-11	0.00000	-0.00076	-0.000764	0.02215	0.02215	0.00000	0.00000	0.02215
10-Dec-11	0.00000	-0.00022	-0.000218	0.00609	0.00609	0.00000	0.00000	0.00609
11-Dec-11	0.00000	0.00000	0.000000	0.00000	0.00000	0.00000	0.00000	0.00000
<b>Total</b>	<b>0.000000</b>	<b>-0.002182</b>	<b>-0.002182</b>	<b>0.093202</b>	<b>0.09320</b>	<b>0.00000</b>	<b>0.00000</b>	<b>0.09320</b>

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above UI account are subject to change if UI accounts are revised by NRPC due to any reason.
- iv) The UI accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate UI Constituents) on 10.04.2007.




Manager (SO/EA)

